

Skim Oil/Condensate Report P-18 Surface Commingling P-17

Kierra Pimpton and Deborah Davis



Skim Oil/Condensate Report P-18

Kierra Pimpton

Team Lead – Production Department

Class Description



What is a P-18 report

When the P-18 report is due

How to properly file the P-18 report

P-18 Terms



- Skim Hydrocarbons oil and condensate accumulations from skimming operations
- Allocation crediting recovered skim hydrocarbons back to the leases received from
- Tolerance amount of skim hydrocarbons that don't have to be credited back to leases
- Identifiable slug excess oil received where the origin can be identified
- Producing property producing lease with an assigned
 RRC ID # used for reporting production



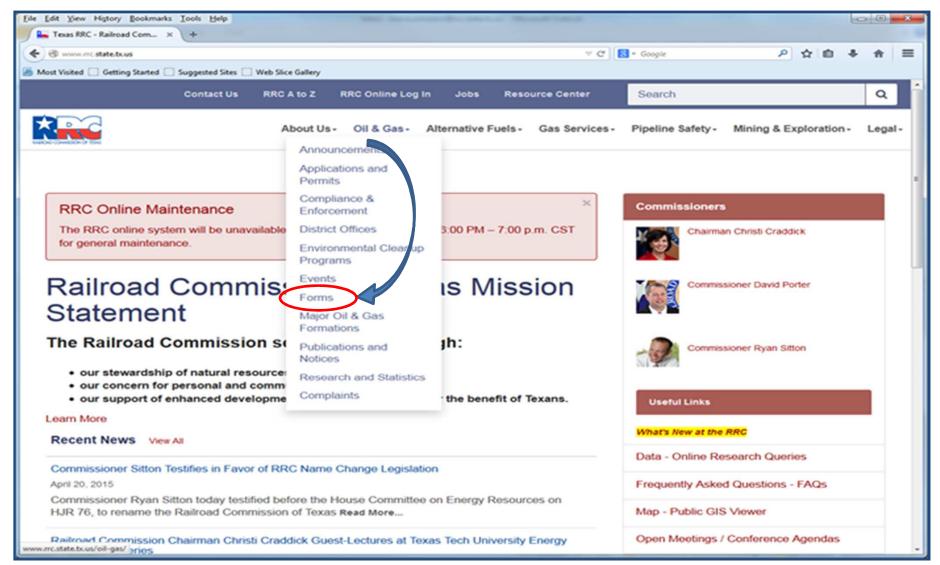
What is a P-18 report?

 The P-18 Skim Oil/Condensate report is a monthly report that is filed to notify the Railroad Commission of the amount of water and oil/condensate that was received and skimmed for each month.

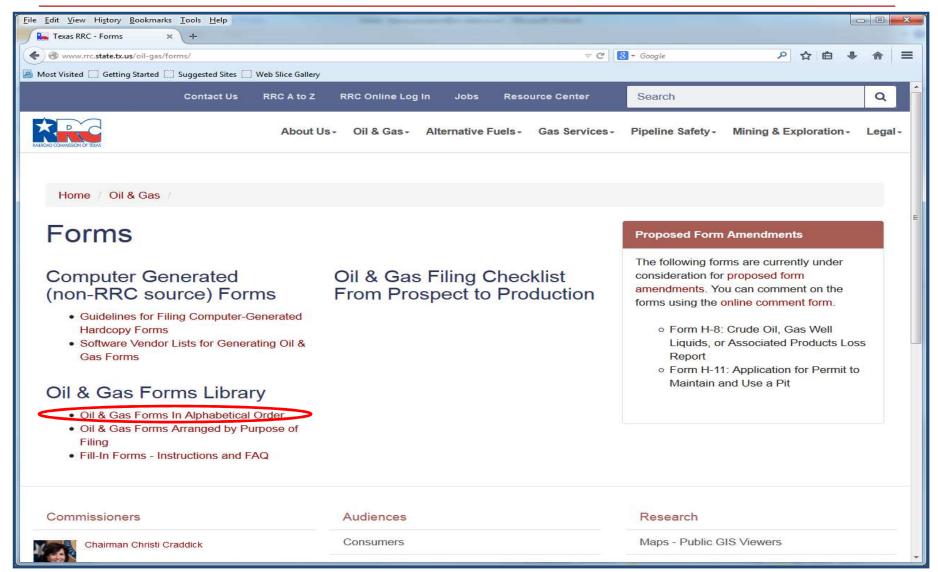


- Who needs to file?
- Operators of skimming facilities who receive skim liquid hydrocarbons from producing properties
- When & where do we file?
- Form P-18 is due by the 15th of each month for the previous month (June 2015 is due by July 15th 2015) with the Austin office
- Why do we file?
- To be in compliance with SWR 56 Scrubber Oil and Skim Hydrocarbons

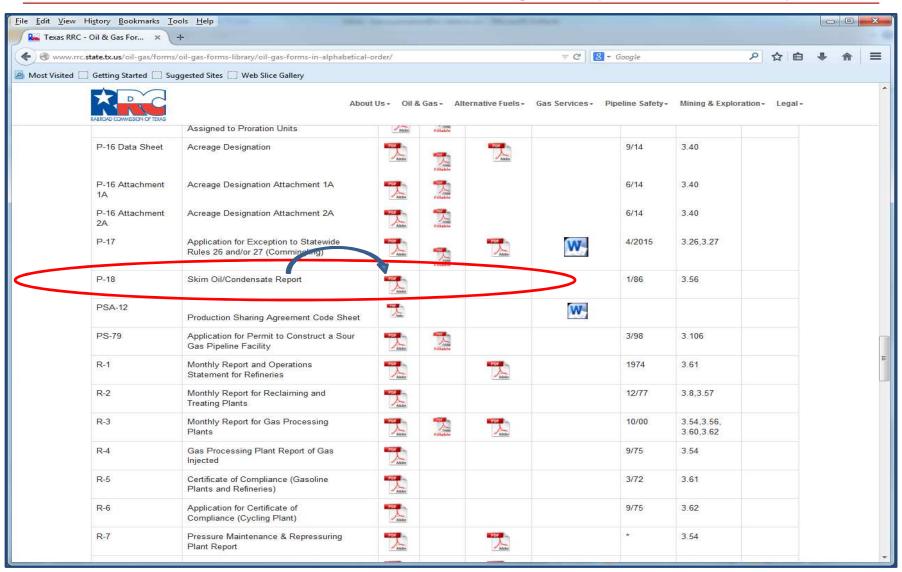












Form P-18



RAILROAD COMMISSION OF TEXAS Oil and Gas Division READ INSTRUCTIONS ON BACK	SKIM OIL/CONDI- LIQUID HYDROCARBON SALT WATER GATHERIN TO INJECTION OR OTHE	Form P-18 (Rev. 01/01/86)	
OPERATOR NAME AND ADDRESS (Exactly as shown of	on P-5, Organization Report)	REPORTING PERIOD	RRC DIST. NO.
Every Drop Counts	May 2015	05	
1223 Main Street		CORRECTED REPORT?	OPERATOR NO.
Austin, TX 78701		□ YES	083197
Name of Gathering System or Facility Oil in 1	the Water	System Serial No	05-1234
Location Bexar County		L ease/ID #	65432
(Section, Block, Survey and County)	les from Nixon	, ,,	

SECTION I - METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM				
INJECTION INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS Field and Reservoir:	Authorization for Injection: (Order No., UIC Project No., or date of letter):			
INJECTION INTO DISPOSAL WELL(S) Name and Well No. of Disposal Well(s): Pimpton # 3D	Authorization for Disposal Well(s): (Order No., UIC Permit No., or date of letter): 10513			
OTHER (e.g., Tidal Disposal, etc.) Describe Disposal Method:	Authorization for D is posal M ethod: (Order No. or date of letter)			

SECTION II – OPERATIONS DATA FOR REPORTING PERIOD				
1. Does this system receive salt water from more than one operator? Yes No No No No No No No No	NET BARRELS			
3. Water received from producing properties during reporting period	_5000			
4. Water received from non-producing properties during reporting period	_2000			
5. Total barrels of water received during reporting period (Line 3 + Line 4)	_7000			
6. Total liquid hydrocarbons skimmed from water received during reporting period	100			
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only.	3			
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 – Line 7)	97			
9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced	2			
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 – Line 9)	95			
(If any amount is shown on Line 9 or 10, complete SECTION V on back of this form)				
SECTION III – STORAGE AND RUN DATA	NET BARRELS			
1. Liquid hy drocarbons in storage beginning of reporting period.	25			
2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases	100			
3. Total liquid hydrocarbons sold during reporting period.	<u>50</u> 75			
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 = Line 4)				
SECTION IV – GATHERER DATA				
Name(s) of gatherer(s) of liquid hydrocarbons sold: We Take & Deliver Amt 50 RRC # 105-0987 Amt. RRC # Amt. RRC # Amt. RRC # Amt.				
CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I amauthorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge. Signature Date July 1, 2015 Title Print Name Kierra Pimp Production De Title Area Code Number	partment			

SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

-INSTRUCTIONS-

- Include both slugs CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property served by
 facility (Sec II, line 10). Do NOT list or allocate back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each district must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
- Oil leases must be listed on one page and gas wells on a SEPARATE page if this system gathers from both oil leases and gas wells within one district.
- On each page, listings are to be alphabetically by field (Column1) and then numerically by oil lease number (Column 4) if the page is for oil lease allocations
 or by gas well number (Column 4) if it is for gas well allocations.

۰	nce all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (column 5 total) equal the total	to be
	located (Section II line 10)	

anocated to	ection II. line IU).						
1.		2.	3.	4.	LIQUID HY	DROCARBONS	7.
FIELD	NAME			RRC	Allocated	6. "Slugs" credited	Water received
(As Per	R.R.C.	LEASE NAME OR	NAME OF OPERATOR OF LEASE	LEASE OR	to Lease or	to Le ase or	from Lease or
Proration	Schedule)	GAS WELL NAME		ID. NO.	Gas Well *	Gas Well	Gas Well
C 0 11	1	Courthbox Oil	Nation Manage	12211	07		FAAA
Gord	ion	Scrubber Oil	Making Money	12311	97		5000
				20000			
Gord	non	Dollar Signs	Dripper Company	29880			
* Col. 7, Sec. V					97	7	5000
* Col. 7, Sec. V Line 3, Sec. II X	Line 10, Sec. II		INSTRUCTIONS	TOTALS			<u> </u>
Line 3, Sec. II		1	Reference: Statewide Rule 56				

A. WHO FILES – If you are the operator of a facility from which skim liquid hydrocarbons are gathered and sold or otherwise disposed of, you are to file a separate P-18 for EACH facility UNLESS the facility serves only one lease or unit and ALL liquid hydrocarbons removed from the facility are reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable as production from that lease or unit.

B. TIME OF FILING — No later than the fifteenth (15th) day of the month following the reporting period covered by the P-18.

- C. PLACE OF FILING File the original P-18 with the Commission in Austin. Copies are to be sent to:
 - the District Office having jurisdiction over the system.
 - any other District Office to which oil leases and/or gas wells are assigned IF your system
 gathers from outside the primary district.
 - · each gatherer moving liquid hydrocarbons from your system, and
 - each operator of an oil lease and/or gas well to which you have credited or allocated back liquid hydrocarbons in Section V.

D. VOLUMES – Calculate liquid hydrocarbons using Commission approved methods of measurement. Report all volumes in BARRELS. DO NOT USE FRACTIONS OF BARRELS in this report: round off to the nearest whole number. Barrels of liquid hydrocarbons should be reported in NET barrels, with BS & W (basic sediment and water) excluded.

E. ACCOUNTING FORALLOCATIONS BACK TO OIL LEASES AND/OR GAS WELLS — Operators of oil leases and/or gas wells to which liquid hydrocarbons are credited or allocated in Section V of this P-18, shall report the amount of these credits and allocations to each lease and/or gas well as production from that lease and/or gas well during the reporting period covered by this P-18. That amount credited or allocated shall be reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable, by the operator of each lease and/or gas well. Disposition shall be reported as follows:

- Form P-1, in column 6 as Disposition Code 8 (skim oil)
- Form P-2, in column 9 as Disposition Code 7 (Other)
- Form P-1B & 2B in Column 10 as Disposition Code 8 (skim oil or condensate)

SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

-INSTRUCTIONS-

- Include both slugs CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property served by
 facility (Sec II, line 10). Do NOT list or allocate back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each district must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
- Oil leases must be listed on one page and gas wells on a SEPARATE page if this system gathers from both oil leases and gas wells within one district.
- On each page, listings are to be alphabetically by field (Column1) and then numerically by oil lease number (Column4) if the page is for oil lease allocations
 or by gas well number (Column4) if it is for gas well allocations.

٠	lince all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (column 5 total) equal the tot	tal to be
	llocated (Section II, line 10).	

anocated (Section 11.1ine 10).	_					
1.	2.	3.	4.		DROCARBONS	7.
FIELD NAME			RRC	Allocated	"Slugs" credited	Water received
(As Per R.R.C.	LEASE NAME OR	NAME OF OPERATOR OF LEASE	LEASE OR	to Lease or	to Lease or	from Lease or
Proration Schedule)	GAS WELL NAME		ID. NO.	Gas Well *	Gas Well	Gas Well
We love to drill	Oliver Blue	Real Deal Oil Company	123456	2		1200
We love to drill	slug	Real Deal Oil Company	22547		3	2000
We love to drill	Forrest	Real Deal Oil Company	749289	1		850
	This is and	made of a serve at D 10	Donout.	Filip a		
	+ I nis is exa	mple of a correct P-18	s keport	Filing —		
	+					
						4050
* Col. 7, Sec. V X Line 10, Sec. II		INSTRUCTIONS	TOTALS	3	3	4050
Line 3, Sec. II		Reference: Statewide Rule 56				

A. WHO FILES – If you are the operator of a facility from which skim liquid hydrocarbons are gathered and sold or otherwise disposed of, you are to file a separate P-18 for EACH facility UNLESS the facility serves only one lease or unit and ALL liquid hydrocarbons removed from the facility are reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable as production from that lease or unit.

B. TIME OF FILING — No later than the fifteenth (15th) day of the month following the reporting period covered by the P-18.

- C. PLACE OF FILING File the original P-18 with the Commission in Austin. Copies are to be sent to:
 - the District Office having jurisdiction over the system.
 - any other District Office to which oil leases and/or gas wells are assigned IF your system gathers from outside the primary district.
 - · each gatherer moving liquid hydrocarbons from your system, and
 - each operator of an oil lease and/or gas well to which you have credited or allocated back liquid hydrocarbons in Section V.

D. VOLUMES – Calculate liquid hydrocarbons using Commission approved methods of measurement. Report all volumes in BARRELS. DO NOT USE FRACTIONS OF BARRELS in this report: round off to the nearest whole number. Barrels of liquid hydrocarbons should be reported in NET barrels, with BS & W (basic sediment and water) excluded.

E. ACCOUNTING FORALLOCATIONS BACK TO OIL LEASES AND/OR GAS WELLS — Operators of oil leases and/or gas wells to which liquid hydrocarbons are credited or allocated in Section V of this P-18, shall report the amount of these credits and allocations to each lease and/or gas well as production from that lease and/or gas well during the reporting period covered by this P-18. That amount credited or allocated shall be reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable, by the operator of each lease and/or gas well. Disposition shall be reported as follows:

- Form P-1, in column 6 as Disposition Code 8 (skim oil)
- Form P-2, in column 9 as Disposition Code 7 (Other)
- Form P-1B & 2B in Column 10 as Disposition Code 8 (skim oil or condensate)

SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

- Include both slugs CREDITED back to producing property (Sec. II line 9) and liquid hydrocarbons ALLOCATED back to producing property served by facility (Sec II, line 10). Do NOT list or allocate back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each district must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
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٠	lince all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (column 5 total) equal the tot	tal to be
	llocated (Section II, line 10).	

1.	2.	3.	4.	LIQUID HY	DROCARBONS	7.
FIELD NAME			RRC	Allocated	6. "Slugs" credited	Water received
(As Per R.R.C.	LEASE NAME OR	NAME OF OPERATOR OF LEASE	LEASE OR	to Lease or	to Le ase or	from Lease or
Proration Schedule)	GAS WELL NAME		ID. NO.	Gas Well *	Gas Well	Gas Well
			Unknown			
Unknown						
Unknown						
Unknown						
						
	 					
						
Unknown	 					
	 				+	
₩	+		├		+	
Halmanna.	+		I I a I a a a a a a a a a a a a a a a a		+	
Unknown	 		Unknown			
	 				+	
	 				+	
	1					
This reno	rt was sent in	with unknown in the	field and	lease co	lumns	
- Instepo	re was serie iii	with anknown in the	iicia aiia	icase co		
* Col. 7, Sec. V		INSTRUCTIONS	TOTALS			
* Col. 7, Sec. V Line 3, Sec. II X Line 10, Sec. II		Reference: Statewide Rule 56				

and sold or otherwise disposed of you are to file a separate P-18 for EACH facility UNLESS the facility serves only one lease or unit and ALL liquid hydrocarbons removed from the facility are reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable as production from that lease or unit.

B. TIME OF FILING - No later than the fifteenth (15th) day of the month following the reporting period covered by the P-18.

- C. PLACE OF FILING File the original P-18 with the Commission in Austin. Copies are to be sent to:
 - the District Office having jurisdiction over the system.
 - any other District Office to which oil leases and/or gas wells are assigned IF your system gathers from outside the primary district.
 - each gatherer moving liquid hydrocarbons from your system, and
 - each operator of an oil lease and/or gas well to which you have credited or allocated back liquid hydrocarbons in Section V.

A. WHO FILES - If you are the operator of a facility from which skim liquid hydrocarbons are gathered D. VOLUMES - Calculate liquid hydrocarbons using Commission approved methods of measurement. Report all volumes in BARRELS. DO NOT USE FRACTIONS OF BARRELS in this report; round off to the nearest whole number. Barrels of liquid hydrocarbons should be reported in NET barrels, with BS & W (basic sediment and water) excluded.

> E. ACCOUNTING FOR ALLOCATIONS BACK TO OIL LEASES AND/OR GAS WELLS - Operators of oil leases and/or gas wells to which liquid hydrocarbons are credited or allocated in Section V of this P-18, shall report the amount of these credits and allocations to each lease and/or gas well as production from that lease and/or gas well during the reporting period covered by this P-18. That amount credited or allocated shall be reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable, by the operator of each lease and/or gas well. Disposition shall be reported as follows:

- Form P-1, in column 6 as Disposition Code 8 (skim oil)
- Form P-2, in column 9 as Disposition Code 7 (Other)
- Form P-1B & 2B in Column 10 as Disposition Code 8 (skim oil or condensate)

Unacceptable Form P-18



Operator: fill out the following

Enter the Appropriate number: 1 = Oil leases, or 2 = Gas wells

System Serial No.__ District No. __

SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES — INSTRUCTIONS —

- Include both slugs CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property served by facility (Sec. II, line 10). Do NOT list or allocate back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each District must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
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- On each page, listings are to be alphabotically by field (Column 1) and then numerically by oil lease number (Column 4) if the page is for oil lease allocations or by gas well number (Column 4) if it is for gas well allocations.
- Since all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (Column 5 total) equal the total to be allocated (Section II, line 10).

I. FIELD NAME	PIELD NAME	3.	40.8	LIQUID HYDROCARBONS		7.
(As per R.R.C. Proration Schedule)	LEASE NAME OR OAS WELL NAME	NAME OF OPERATOR OF LEASE	LEASE OR ID. NO	5 Allocated to Lease or Gas well *	6 'Slugs' credited to Lease or Gas Well	from Lease or Gas Well
UNKNOWN	UNKNOWN	NOT ON FILE	969700	94		32675

*	Col. 7, Sec. V	XLine 10, Sec. II
	Line 3, Sec. 11	A LIDE 10, 500. II

INSTRUCTIONS

TOTALS

94

32675

Reference: Statewide Rule 56

- A. WHO FILES If you are the operator of a facility from which skim liquid hydrocarbons are gathered and sold or otherwise disposed of, you are to fike a separate P-18 for BACH facility UNLESS the facility serves only one lease or unit and ALL haund hydrocarbons removed from the facility are reported on Form P-1, Form P-2, and/or Forms P-18 & 2B, as applicable, as production from that lease or unit.
- B. TIME OF FILING No later than the fifteenth (15th) day of the month following the reporting period covered by the P-18.
- C. PLACE OF FILING Pile the original P-18 with the Commission in Austin Copies are to be sent to:
 - the District Office having surjediction over the system,
 - any other District Office to which oil leases and/or gas wells are assigned IF your system gathers from outside the primary district.
 - · each gatherer moving liquid hydrocarbons from your system, and
 - cach operator of an oil lease and/or gas well to which you have credited or allocated back liquid hydrocarbons in Section V

- D. VOLUMES Calculate liquid hydrocarbons using Commission approved methods of measurement. Report all volumes in BARRELS. DO NOT USB FRACTIONS OF BARRELS in this report, round off to the nearest whole number. Barrels of liquid hydrocarbons should be reported in Nii T barrels, with BS-BW (basic soldment and wher) excluded.
- E. ACCOUNTING FOR ALLOCATIONS BACK TO OIL LEASES AND/OR GAS WELLS Operators of oil leases action gas wells to which liquid hydrocarbons are credited or allocated in Section V of this P-18, shall report the amount of these credits and allocations to much lease and/or gas well as production from that leave nut/or gas well during the reporting period covered by this P-18. That amount credited or allocated shall be reported on Form P-1. Form P-2, and/or Form P-18 & 28, as applicable, by the operator of each lease and/or gas well. Disposition shall be reported as follows:
 - Form P-1, in column 6 as Disposition Code 8 (skim oil)
 - Form P-2, in column 9 as Disposition Code 7 (Other)
 - Form P-1B & 2B in Column 10 as Disposition Code 8 (akim oil or considensate)

Unacceptable Form P-18



SECTION II – OPERATIONS DATA FOR REPORTING PERIOD					
1. Does this system receive salt water from more than one operator?	2. Number of oil leases and/or gas wells that system gathers from: –		NET BARRELS		
3. Water received from producing properties during reporting	period		<u>518.87</u>		
4. Water received from non-producing properties during repo	rting period				
5. Total barrels of water received during reporting period (Lin	ne 3 + Line 4)		<u>518.87</u>		
6. Total liquid hydrocarbons skimmed from water received do	uing reporting period		48.21		
7. Tolerance of liquid hydrocarbons not required to be allocat	ed back to leases (Line 3 x .0005). Multiple	operator systems only.			
8. Excess skim liquid hydrocarbons to be allocated/credited b	ackto leases served (Line 6 – Line 7)				
9. Liquid hydrocarbons received as identifiable "slugs" credit	ed to leases and/or gas wells from which the	y were produced			
10. Excess skim liquid hydrocarbons not credited on Line 9, b	ut to be allocated back to properties served	(Line 8 – Line 9)			
(If any amount is shown on Line 9 or 10, complete SECTION	Von back of this form)				
SECTIO	ON III – STORAGE AND RUN I	DATA	NET BARRELS		
1. Liquid hydrocarbons in storage beginning of reporting period					
2. Total liquid hydrocarbons skimmed during reporting period	l which were not returned to leases		48.21		
Total liquid hydrocarbons sold during reporting period			60		
4. Liquid hydrocarbons in storage end of reporting period (Lin			8.21		
	CTION IV – GATHERER DATA				
Name(s) of gatherer(s) of liquid hy drocarbons sold:					
1 Amt RRC#_	2	Amt RRC#			
3. Amt. RRC#_	4	Amt RRC#.			
CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete,	Signature Date Telephone No	Title			
to the best of my knowledge.	Area Code	Number			

New Form P-18

RAILROAD COMMISSION OF TEXAS Oil and Gas Division READ INSTRUCTIONS ON BACK	SKIM OIL/CONDE LIQUID HYDROCARBONS SALT WATER GATHERIN TO INJECTION OR OTHER	IG SYSTEMS PRIOR	Form P-18 (Rev. 01/01/86)
OPERATOR NAME AND ADDRESS (Exactly as shown of	on P-5, Organization Report)	REPORTING PERIOD	RRC DIST. NO.
Every Drop Counts		May 2015	05
1223 Main Street		CORRECTED REPORT?	OPERATOR NO.
Austin, TX 78701		□ YES	083197
Name of Gathering System or Facility Oil in the W	Vater	System Serial NoNE	:W
Location Bexar County (Section, Block, Survey and County)		L ease/ID # 769841 (If applicable)	/ 029-22741
Distance and direction from nearest town 5 miles fr	om Nixon		

➤ Once the 1st new P-18 report is received and the RRC ID # has been assigned, I will assign a system serial # and contact you

Delinquent P-18's



- P-18 was not received before the 15th of the month
- P-18 was out of balance
- P-18 had no signature or reporting period (date)
- P-18 had decimals, fractions or negative numbers
- P-18 had "unknowns" or missing information for section V
- P-18 had no attachment page (section V) listing the properties water was received from

Facts



- If a skimming facility allocates back to a nonproducing lease, let the facility know so they can correct the P-18 and show the allocation to one of your producing leases.
- If you sold your disposal well(s) and are still receiving delinquent notices, verify that the P-4 has been filed and updated, showing the new operator of record - change of operator cannot be processed until the P-4 has been updated.

Oil & Gas Imaged Records





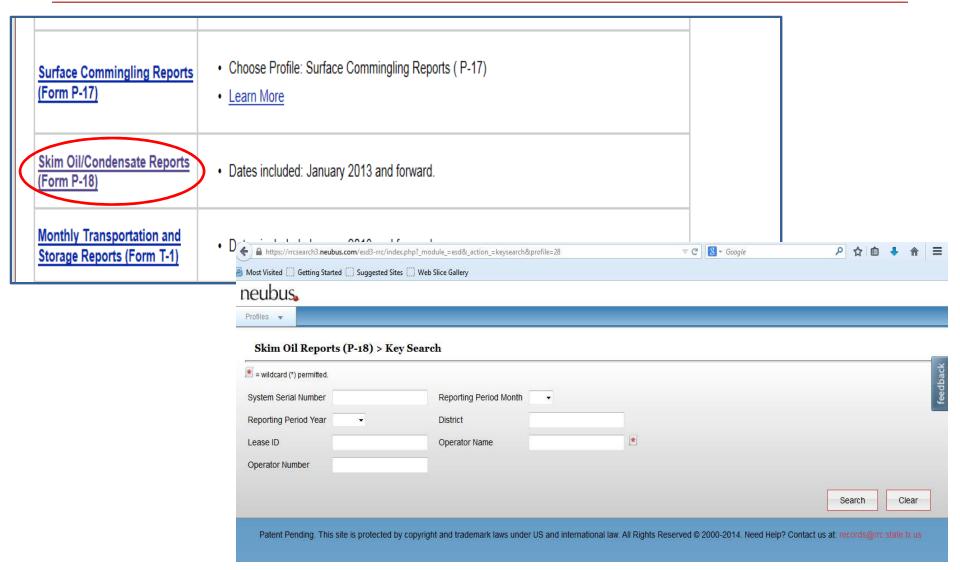
Oil & Gas Imaged Records



H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application

Oil & Gas Imaged Records







Skim Oil Reports	(P-18) > Key Search	1					
= wildcard (*) permitted.							- 1
System Serial Number 0	5-2185	Reporting Period Month	—				
Reporting Period Year		District					A Post
Lease ID		Operator Name		*			
Operator Number							
							Search Clear
Showing 10 of 16 Records	(sort data by clicking on any c	olumn heading)			Visible	Columns 🕶	Load Size: 10 ▼
	System Serial Number	Reporting Period Month	Reporting Period Year	District	Lease ID	Operator Name	Operator Number
Actions ▼	05-2185	01	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions -	05-2185	02	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions -	05-2185	03	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
45 Actions ▼	05-2185	04	2013	05	158838	EDF TRADING RESOURCES, LLC	243195
Actions -	05-2185	05	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
45 Actions ▼	05-2185	06	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions -	05-2185	07	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions -	05-2185	08	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions •	05-2185	02	2014	05	185538	EDF TRADING RESOURCES, LLC	243195



Skim Oil Reports	(P-18) > Key Searc	h					
* = wildcard (*) permitted.							
System Serial Number		Reporting Period Month	5 ▼.				
Reporting Period Year	*	District					de de la companya de
Lease ID 1	85538	Operator Name		*			
Operator Number							
							Search Clear
Showing 10 of 15 Records	(sort data by clicking on any o	column heading)			Visible	Columns *	Load Size: 10 ▼
	System Serial Number	Reporting Period Month	Reporting Period Year	District	Lease ID	Operator Name	Operator Number
45 Actions ▼	05-2185	01	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions ▼	05-2185	02	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions ▼	05-2185	03	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions ▼	05-2185	05	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions ▼	05-2185	06	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions ▼	05-2185	07	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
45 Actions ▼	05-2185	08	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions =	05-2185	02	2014	05	185538	EDF TRADING RESOURCES, LLC	243195
45 Actions ▼	05-2185	09	2013	05	185538	EDF TRADING RESOURCES, LLC	243195



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Actions •	05-2185	06	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions -	05-2185	07	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
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Actions -	05-2185	03	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions -	05-2185	04	2013	05	158838	EDF TRADING RESOURCES, LLC	243195
Actions -	05-2185	05	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
Actions -	05-2185	06	2013	05	185538	EDF TRADING RESOURCES, LLC	243195
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Patent Pending. This sil	te is protected by copyri	ght and trademark laws u	under US and internation	nal law. All Rights Reserv	ed © 2000-2014. Need	Help? Contact us at: rec	ords@rrc.st	ate.tx.us	



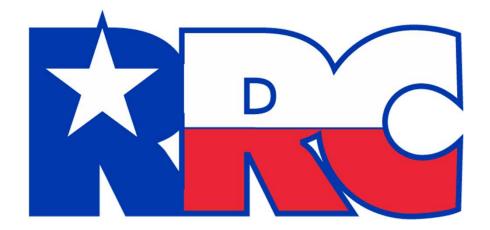
Questions?

Contact Information – Production Audit

Kierra Pimpton (512) 463-3383

Kierra.pimpton@rrc.texas.gov





Railroad Commission of Texas Surface Commingling P-17 Applications

Deborah Davis(Production Manager)
Ericka Davis(Administrative Assistant)



Class Description

Properly File a P-17

Uses of a P-17

When a fee are required

When a fee is not required

Statewide Rules 26, 27 & 55



Revised P-17

n P-17 x 04/2015 it No equested								
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DENSATE								
kof								
c) The royalty interests and working interests are <u>not the same</u> with respect to identity and percentage. (<i>Notice required</i>) If b. or c. checked, production will be allocated by: \[\Bullet \text{-10(ii)} \] \[\Bullet \text{-2-retest (oil)} \] \[\D \text{O Meter (oil & condensate)} \] \[\G \text{-6-10 (gas)} \]								
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Gatherer E-mail Address: (Optional — I provided, e-mail address will become part of this public record.) SECTION 3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): OIL CASINGHEAD GAS GAS WELL GAS CONDENSATI a) Gas well full well stream into common separation and storage facility with liquids reported on Form PR. b) Gas well full well stream into common separation and storage facility with liquids reported on Form R-3 Serial # [If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Altach an explanation of any exceptions to SWR 55.) d) Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities. d) This request is for off lease: Storage Separation Metering e) This exception is for common separation. g) This exception is for common separation. g) This exception is for cashiplead gas metering by: Deduct Metering Allocation by well test Other SECTION 4. NOTICE REQUIREMENTS AND ALLOCATION METHOD. (CHECK ALL THAT APPLY) The following questions determine if 21-day notice is required and applies to all wells before commingling: (Notice not required: Skip to Section 5)								

Effective April 2015

RAILROAD	COMMISION C	F TEXAS								
OIL AND G	GAS DIVISION									
				FORM P-17 A	TTACHMENT					
				HMENT FOR						
	APPLICATION FOR EXCEPTION TO STATEWIDE RULES (SWR) 26 AND/OR 27									
SECTION 7. (C	ONT'D) IDENTIFY L	EASES AS SHOWN ON C	OMMISSION RE	CORDS (attach additional pages as needed)						
DISTRICT	RRC IDENTIFIER	ACTION		LEASE AND FIELD NAME	WELL NO.					
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Why file Surface Commingle

Statewide Rules (SWR)

SWR 26

SWR 27

SWR 55

P-17 Instructions



- When to File
- Who needs to File
- Compliance
- Where and What to File
- Fees
- Purpose of Filing

P-17 Form Instructions



- Effective month of deletion
- Location plat
- Off-Lease
- RRC Identifier

P-17 Terms



- Common Separation and Storage
- Deduct Metering
- District and County

Fee Requirements



WHEN IS A FEE REQUIRED?

WHEN FEE IS NOT REQUIRED?

Filling Out The P-17



P-17 FEE \$375 (Filing Fee \$150 + \$225 Surcharge)
DISTRICT
COUNTY

- Check New# /Amended#
- Check existing, add or delete
- Whichever is applicable on first two bullets
- Effective Date
- Month/Year
- Driving Force of the form



Section 1. Operator

SECTION 1. OPERATOR INFORMATION		
Operator Name:	Operator P-5 No.:	
Operator Address:		



Section 2. Gatherer

SECTION 2. GATHERER (of oil or condensate) INFORMATION (not required if 3b is checked)			
Gatherer Name:	Gatherer P-5 No.:		
Gatherer Address:			
Gatherer E-mail Address:			
(Optional – If provided, e-mail address will become part of this public record.)			

Section 3



• OIL

CASING HEAD GAS

GAS WELL GAS

CONDENSATE

Section 3. Application Applies

	COMMISSION
)	

SEC.	TION	3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): OIL CASINGHEAD GAS GAS WELL GAS CONDENSATE
a.		Gas well full well stream into common separation and storage facility with liquids reported on Form PR.
b.		Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on Form R-3 Serial # (If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Attach an explanation of any exceptions to SWR 55.)
C.		Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities.
d.		This request is for off lease: storage separation metering.
e.		This exception is for common storage.
f.		This exception is for common separation.
g.		This exception is for casinghead gas metering by: $\ \ \ \ \ \ \ \ \ \ \ \ \ $
h.		This exception is for gas well gas metering by: deduct metering allocation by well test other

Section 3



SECTION	3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): OIL CASINGHEAD GAS GAS WELL GAS CONDENSATE			
a)	a) Gas well full well stream into common separation and storage facility with liquids reported on Form PR.			
b)	Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on			
	Form R-3 Serial # (If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of			
	liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Attach an			
	explanation of any exceptions to SWR 55.)			
c)	c) Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities.			
d)	d) This request is for off lease: Storage Separation Metering			
e)	e) This exception is for common storage.			
f)	f) This exception is for common separation.			
g)				
h)				

Section 4. Notice Requirements



	SECTION 4. NOTICE REQUIREMENTS AND ALLOCATION METHOD. (CHECK ALL THAT APPLY) The following questions determine if 21-day notice is required and applies to all wells proposed for commingling:		
a) b) c)	☐ The production is measured separately from all leases or individual wells before commingling. (<i>Notice not required; Skip to Section 5</i>) ☐ The royalty interests and working interests <u>are the same</u> with respect to identity and percentage. (<i>Notice not required</i>) ☐ The royalty interests and working interests <u>are not the same</u> with respect to identity and percentage. (<i>Notice required</i>)		
d)	If b. or c. checked, production will be allocated by: W-10 (oil) W-2 retest (oil) PD Meter (oil & condensate) G-10 (gas) The wells produce from multiple reservoirs. (Notice required unless 4e. or 4f. apply; see instructions for additional requirements) The wells produce from multiple reservoirs and have SWR10 exceptions. (Notice not required)		
e) f) g)	☐ The wells produce from multiple reservoirs and are measured separately from each reservoir. (<i>Notice not required</i>) ☐ Any one of the wells proposed for commingling produces from a Commission-designated reservoir for which special field rules have been		
	adopted. (Notice required)		

Section 4



Notice MUST be sent by Certified Mail to Royalty Interest and Working Interest

Application will be held for 21 days from the date NOA was mailed

If mail is returned, then you MUST Publish the application in the newspaper of general circulation in the county where the tank is located for 4 consecutive weeks.

The affidavit must then be sent to Austin



P-17 Section 5 & 6

Use section 5 if the wells proposed for commingling have an operator's name other than the applicant listed in Section 1. Check the box in Section 6 if all the oil wells are being commingled.

DO NOT check box if well numbers are listed in the well number section of Section 7.

P-17 Section 7

Identify leases as shown on Commission Records
IF # IS NOT ASSIGNED USE DRILLING PERMIT NUMBER

Certification



P-17 Certificate

<u>CERTIFICATE</u> : I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to file this application, that this application was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete to be the best of my knowledge. I certify that all requests for related required approvals from other affected state agencies have been submitted and that I understand that any authorization granted by Commission approval of this application is contingent upon the approvals from other affected state agencies being obtained.				
Signature	Title	Date		
Operator E-mail Address: (Optional – If provided, e-mail address	Operator E-mail Address:Operator Phone NoOperator Phone No			
RRC USE ONLY				
Commingling Permit No.	Approval date:	Approved by:		

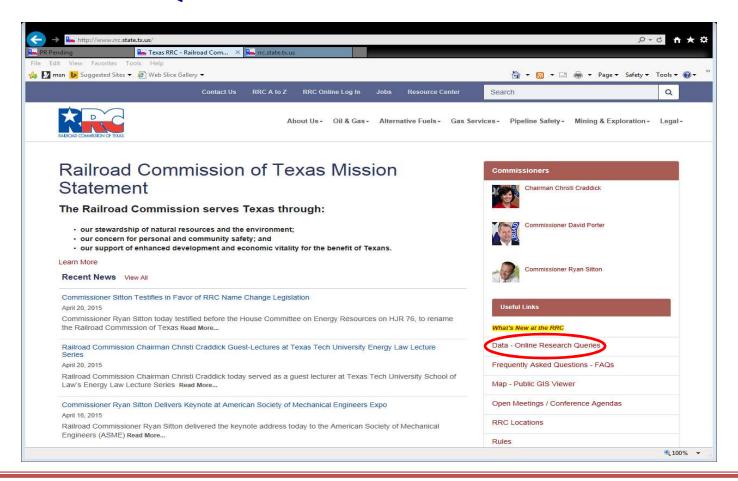


P-17 Quick Tips

- COMPLETED FORM
- FEE INCLUDED
- ORIGINAL COPY

Approved P-17s Online (Neubus)

 From the Homepage select "Data Online Research Queries"



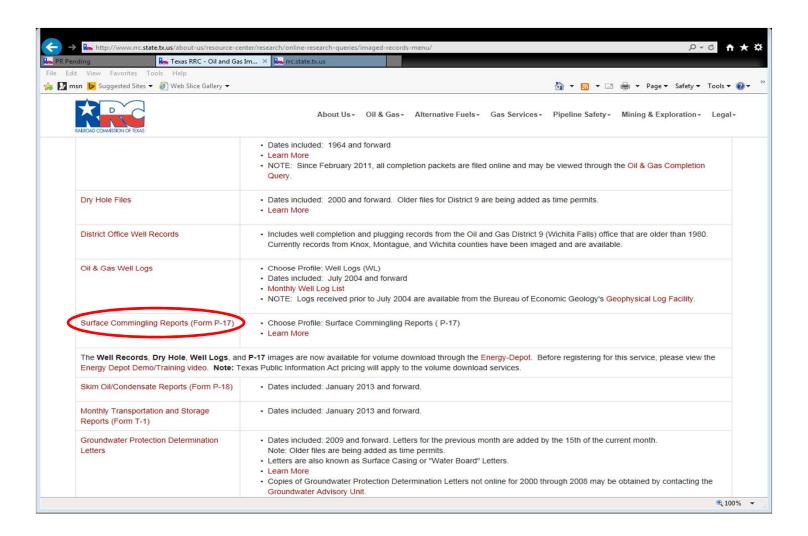


Oil & Gas Imaged Records Menu

H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
P-4 Gatherer/Purchaser Query	Learn more	Launch application



Surface Commingling Reports





Common Questions

- Effective date of deletion/Cancellation?
- Effective Month/Year of Requested Exception?
- What is considered commingled leases?
- What address is my approved P-17 sent to ?



QUESTIONS?



Contact Information – Production Audit

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Ericka Davis (512) 463-6873 Ericka.davis@rrc.texas.gov